

2021-2025 ICAP Demand Curve Reset: Notice of Request for Potential Process Enhancements

Ryan Patterson

Capacity Market Design Associate

TPAS/ICAPWG

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Agenda

- Background
- Notice of Request for Potential Process Enhancements
- Issue Tracker Update
- Next Steps

Background

Background

- **At the August 23, 2019 ICAPWG/MIWG/PRLWG meeting, stakeholders requested that a process for identifying and assessing any proposed revisions to the ICAP Demand Curve reset process (DCR) that may require tariff changes commence expeditiously**
 - Any proposed process changes requiring tariff revisions would need to be approved by stakeholders, the NYISO Board, and FERC
 - It is preferred that the approval process for any such changes be completed before performing significant analysis

Notice of Request for Potential Process Enhancements

Request for Suggested Process Enhancements

- As part of the last DCR, a comprehensive set of revisions to the process were implemented, including extending the period between resets to 4 years, implementing annual updates between resets, and revising the methodology for estimating potential net Energy and Ancillary Services revenues earned by the hypothetical peaking plants
 - At this time, the NYISO has not identified proposed tariff revisions related to the DCR that it seeks to further explore with stakeholders
- However, the NYISO is soliciting written feedback from stakeholders regarding potential proposed tariff revisions related to the DCR and/or annual update process for further review and consideration
 - The applicable tariff requirements for the DCR and annual update process are set forth in MST Section 5.14.1.2.2
- Please submit written feedback via email to deckels@nyiso.com, rpatterson@nyiso.com and scarkner@nyiso.com by September 19, 2019
 - Feedback received will be posted publicly on the NYISO's website
 - It will be posted on the Installed Capacity Market (ICAP) page (<https://www.nyiso.com/installed-capacity-market>), under: Installed Capacity Data -> Reference Documents -> 2021-2025 Demand Curve Reset -> Stakeholder Comments - Potential Tariff Changes

Issue Tracker Update



Issue Tracker Update

- **The Issue Tracker will be updated monthly and posted publicly on the NYISO's website**
 - It will be posted on the Installed Capacity Market (ICAP) page (<https://www.nyiso.com/installed-capacity-market>), under:
Installed Capacity Data -> Reference Documents -> 2021-2025 Demand Curve Reset
 - The posted version of the Issue Tracker includes updates from the August 23, 2019 kickoff meeting:

ID #	Issue Status	Issue Type: Decision / Task	Topic	Description	Next Steps	Date Added	Due Date
1	Open	Information Requested	Potential Tariff Changes	During the 8/23/2019 ICAPWG, there were comments about identifying and examining the need for potential tariff changes early on in the DCR process.	The NYISO will present to an ICAPWG in September to ask stakeholders to identify potential tariff changes that should be considered. AG will discuss stakeholder comments in their next presentation to the ICAPWG.	8/23/2019	

Next Steps

Next Steps

- Analysis Group will review the feedback and comments received and commence discussion with stakeholders regarding any suggested process enhancements at their next ICAPWG presentation
- Currently, Analysis Group's next presentation is anticipated to occur at the October 11, 2019 ICAPWG meeting

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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